

**Table 10. Underground Natural Gas Storage - by Season, 2000-2002**

(Volumes in Billion Cubic Feet)

Year, Season and Month	Natural Gas in Underground Storage at End of Period			Change In Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>March 2000</b> .....	4,364	1,153	5,517	-255	-18.0	139	291	152
<b>2000 Refill Season</b>								
April .....	4,362	1,203	5,565	-297	-19.6	192	146	-46
May .....	4,362	1,433	5,795	-404	-21.9	313	82	-231
June .....	4,361	1,717	6,079	-435	-20.1	349	65	-284
July .....	4,362	2,003	6,365	-379	-15.8	372	83	-289
August .....	4,361	2,199	6,560	-414	-15.8	305	109	-196
September .....	4,360	2,494	6,855	-432	-14.7	370	80	-291
October .....	4,360	2,732	7,092	-345	-11.1	329	88	-241
<b>Total</b> .....	—	—	—	—	—	<b>2,230</b>	<b>651</b>	<b>-1,579</b>
<b>2000-2001 Heating Season</b>								
November .....	4,361	2,442	6,803	-628	-20.3	108	396	288
December .....	4,352	1,719	6,071	-806	-31.9	66	785	720
January .....	4,344	1,265	5,609	-495	-28.1	93	559	467
February .....	4,328	912	5,241	-391	-30.0	71	409	338
March .....	4,300	742	5,042	-412	-35.7	113	293	181
<b>Total</b> .....	—	—	—	—	—	<b>450</b>	<b>2,443</b>	<b>1,993</b>
<b>2001 Refill Season</b>								
April .....	4,261	992	5,253	-210	-17.5	345	68	-276
May .....	4,309	1,440	5,749	7	0.5	488	41	-448
June .....	4,310	1,882	6,193	165	9.6	470	48	-422
July .....	4,315	2,261	6,576	258	12.9	441	64	-376
August .....	4,313	2,576	6,889	377	17.1	384	79	-305
September .....	4,318	2,944	7,262	450	18.0	409	41	-368
October .....	4,310	3,144	7,454	412	15.1	281	92	-189
<b>Total</b> .....	—	—	—	—	—	<b>2,819</b>	<b>435</b>	<b>-2,384</b>
<b>2001-2002 Heating Season</b>								
November .....	4,300	3,204	7,504	762	31.2	224	140	-83
December .....	4,304	2,903	7,207	1,184	68.9	78	407	329
<b>January(STIFS)</b> .....	<sup>RE</sup> 4,304	<sup>RE</sup> 2,352	<sup>R</sup> 6,656	<sup>RE</sup> 1,087	<sup>RE</sup> 85.9	<sup>NA</sup>	<sup>NA</sup>	<sup>RE</sup> 551
<b>February(STIFS)</b> .....	<sup>E</sup> 4,304	<sup>E</sup> 1,895	<sup>E</sup> 6,199	<sup>E</sup> 983	<sup>E</sup> 107.7	<sup>NA</sup>	<sup>NA</sup>	<sup>E</sup> 457

<sup>a</sup> Negative numbers indicate the volume of injections in excess of withdrawals. Positive numbers indicate the volume of withdrawals in excess of injections.

<sup>R</sup> Revised Data.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

<sup>NA</sup> Not Available.

— Not Applicable.

**Notes:** Data through 2000 are final. All other data are preliminary unless otherwise noted. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). See Explanatory Note

7 for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

**Sources:** Form EIA-191, "Monthly Underground Gas Storage Report," Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and STIFS.